



NATIONAL OIL SPILL DETECTION AND RESPONSE AGENCY

JOINT INVESTIGATION VISIT (JIV) FORM

Note: This Form is to be completed and signed by all participating parties in the field in BLOCK letters

1. Company: NAOC LTD
2. Type of Complaint/Incident:
 - ☒ Oil Pollution
 - ☒ Fire/Explosion
 - ☒ Drilling Mud/Chemical Pollution
 - ☒ Others (Specify) GASEOUS EMISSION.
3. Incident Details
 - i. Date of Incident: 10/09/2016
 - ii. Date first reported: 10/09/2016
 - iii. Date of first investigation: 12/09/16
 - iv. Spill Incidence No: 2016/KAR/095
 - v. Date of follow-up investigation: 20/09/2016
 - vi. Time investigation started: 1442 HRS.
 - vii. Estimated quantity spilled(bbls): NIL
 - viii. Quantity Recovered: NA
4. Site Details
 - i. Site/Location: 6" TUOMO/OGBINABIN P/L AT KOLATORO
 - ii. State: BATELSA
 - iii. L.G.A: EKEREMOR.
 - iv. Spill Co-ordinates: N(m) 04° 55' 47.9"
E(m) 005° 56' 19.3"
 - v. Spill area
 - ☒ Land
 - ☒ Swamp
 - ☒ Freshwater
 - ☒ Mangrove
 - ☒ Coastline
 - ☒ Near shore
 - ☒ Offshore
 - ☒ Others (specify).....
 - vi. Structural Controls in Place
 - ☒ Boom
 - ☒ Trenches
 - ☒ Bund wall
 - ☒ Sorbents
 - ☒ Others (specify) NA.
5. Circumstances Around Spill Point
 - i. Visual observation of Hole Position
 - ☒ 12 O' Clock
 - ☒ 10 O' Clock
 - ☒ 2 O' Clock
 - ☒ 3 O' Clock
 - ☒ 4 O' Clock
 - ☒ 5 O' Clock
 - ☒ 6 O' Clock
 - ii. Type of Oil contaminant
 - ☒ Crude Oil
 - ☒ Condensate
 - ☒ Chemicals
 - ☒ Refined Products
 - ☒ Others (specify) GASEOUS EMISSION.
 - iii. Facility
 - ☒ Pipeline
 - ☒ Flow line
 - ☒ Wellhead
 - ☒ Manifold
 - ☒ Flow Station
 - ☒ Rig
 - ☒ Storage Tank
 - ☒ Compressor Plant
 - ☒ Others (specify).....
 - iv. Cause Of Spill.
 - ☒ Corrosion
 - ☒ Equipment Failure
 - ☒ Third Party Interference
 - ☒ Accident
 - ☒ Operational Error
 - ☒ Others (specify).....
 - v. Visible Sign of Third Party Interference
 - ☒ Hacksaw Marks
 - ☒ Drilled Holes
 - ☒ Blasting
 - ☒ Theft
 - ☒ Acid
 - ☒ Others (specify).....



i. Properties impacted by the incident

- ☒ Farmland ☒ Fish Pond ☒ Vegetation ☒ Fishing Net ☒ Surface water
☒ Venerable Objects ☒ Others (specify).....

ii. Nature of impact

- ☒ Oil stained vegetation ☒ Oil stained fishing nets ☒ Dead floating fishes
☒ Dead floating crabs ☒ Withering of vegetation ☒ Others.....

iii. Delineation of impacted area

- ☒ Within Company's facility/ROW ☒ Outside Company's facility/ROW

7. Type of properties/ structures, if any, found outside the right-of-way

- ☒ Crops ☒ Fish Farm/ Pond ☒ Fishing net ☒ Makeshift
☒ Permanent ☒ Others VEGETATION.

8. Extent of Impact

a) Community (indicate name)

- i. NA
 ii. NA
 iii. NA
 iv. NA

b) Land (indicate area in m²)

- i. NA
 ii. NA
 iii. NA
 iv. NA

b) Creeks/Creek lets

☐ Tidal

☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

c) Swamp

☐ Tidal

☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

d) River

☐ Tidal

☐ Non-tidal

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

e) Shoreline/water

NAME	DIRECTION OF SLICK	LENGTH OF SLICK	WIDTH OF SLICK

9. Photograph/Map/Chart Ref.

☒ Still photographs ☒ Video coverage ☒ Mapping

10. Samples taken..... *NA*

11. Investigation carried out by

☒ Foot ☒ Boat ☒ Aircraft

12. Remarks/Recommendation.....

*NAA should be requested to
Strengthen the security network on their
pipe lines / Gas lines.*

13. Time investigation ended

1800 HRS.